## NR-Tec Ltd. Data Request for Dynamometers

Please send completed form to info@nr-tec.com or fax to (403) 206-7783.

Please	provide information for			Full UWI ie: 100/0	1-01-001-01VV5/0
Well Name				License	
Field				Wellbore	
Fluid Type		Well Mode		Well Type	
Tidia Typo		Woll Wode	1	vvon Typo	
If you have PVT dat	a or oil, gas, condensate	or water analys	is please provide	these instead	
Oil Gravity				API or specific	
Gas Gravity				Relative to Air	
	Water Gravity				
	D : T : 1		0.0		
Reservoir Temperature			°C		
Producing Oil rate prior to test		m <sup>3</sup> /d			
Producing Water rate prior to test		m <sup>3</sup> /d			
Producing Gas rate prior to test			10 <sup>3</sup> m <sup>3</sup> /d		
Date of last Production Test (YY-MM-DD)					
Producing Zone / Formation					
	Pool Designation				
D. L. C.	(ADID				
Rod string	(API Description)	Maka 9 Ovada	Caranarad (V/N)	# of Dodo	Lawath (va)
Polished Rod	Rod size	Make & Grade	Scrapered (Y/N)	# of Rods	Length (m)
Section 1					
Section 1					
Section 3					
Section 4					
Section 5					
Section 6					
Section 7					
Section 8					
			•		
Current Reservoir Pressure		kPa(a)			
			•		
Reason for Dynamometer survey					
•					
Send a wellbore dia	gram or completion repo	orts if it is more	convenient for you	J	
KB Elevation			m		
KB to CF or CF Elevation				Is value used/shov	vn CF or GL
Tubing landed depth & Size			mKB		mm
# of tubing joints					
Bottomhole Pump API Description				i.e. 63.5 X RHAC 2	X 38.1 X 3.2 X 1.5
PSN Depth			mKB		
Anchor Depth & Make			mKB		
Packer Depth & Make		mKB			
Gas Separator Depth & Type			mKB		
Production Casing Depth & Size Production Casing Weight (Linear Density)			mKB	Halpful if available	mm
Linear Density)		Yes / No		Helpful if available f Liner	mKB
Total Depth		162 / 110	mKB	i Lillei	IIIKD
Рlug Back Depth			mKB		
Open Hole Completion		Yes / No		ameter	mm
Top of perforated or open hole interval		100 / 140	mKB	4.110101	111111
	ated or open hole interval		mKB		
	ed please provide a devia	ation survev (elec		).	