NR-Tec Ltd. Data Request for PTA Analysis - Gauge Data

Please send completed form to info@nr-tec.com or fax to (403) 206-7783.

Please provide information for [　　　　　　　　]　　　　Full UWI ie: 100/01-01-001-01W5/0

Data Required for Pressure Transient Analysis and/or TRG PAS file generation.

Test Purpose		Initial, Annual, or Other (If other, please explain)	
Drilling Leg / Occurrence			
Net pay (h)		m	
Porosity (Φ)		%	
Current Water saturation (Sw)		%	
Current Gas saturation (Sg)		%	
Current Oil saturation (So)		%	
Pressure maintainance	Yes / No		
Stimulation History (Brief Description)			
Drainage area or well spacing		ha	
Solution GOR (Rs)		m^3/m^3	These are only required when a full
Formation Volume Factor (Bo)		rm^3/m^3	analysis is not conducted, in order to
Bubble Point Pressure (Pb)		kPa(a)	fullfill EUB TRG PAS file requirements.
Bottomhole Pressure Data for Test		Please provide both, paper copy and PAS file.	
Pre-Test Static Gradient (If one was run)		Please provide both, paper copy and PAS file.	
Final Static Gradient (If one was run)		Please provide both, paper copy and PAS file.	
Tester's Field Notes including PRD PAS file		Please provide both, paper copy and PAS file.	
Date and time at the end of the last major shut-in / start of flow (for production associated with this buildup).		This is used to calcuate the flow duration which is a new EUB TRG PAS File requirement.	
Daily production history (FDC etc) oil or condensate, water & gas rates for three month period prior to the buildup		Electronic file is preferred. Please contact us if you require clarification.	

The above information is required in order to fulfill the new EUB TRG PAS file validation and/or submission.
If this is a new Completion or a Re-Completion, please send us the daily reports.
If available, please also send wellbore schematic and hydraulic fracture details (if applicable).